



Commonwealth Utilities Corporation

Office of the Executive Director



Request for Proposals

CUC-RFP-25-021

Independent Power Producer – Solar Photovoltaic with Battery Energy Storage System (BESS) for All Islands, CNMI

Addendum No. 2
Dated: October 7, 2025

- The following revisions, additions, corrections, and/or clarifications shall apply to the published Pre-Proposals Conference Agenda.

The following highlighted item has been changed on page 3 of the Pre-Proposals Conference Agenda, No. VII: Site Visit Schedule



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Table 1.3: Energy Resources and Future Need by Island

Island	Current Available Diesel Generating Capacity (MW)	Year 2025 Power Requirement (MW)	Within 25 years Contract Solar + BESS Energy Requirement (MWh)
Saipan	44.0	Minimum – 26.0 Maximum – 40.0 ¹	Min. 240 MWh/day ² Max. 300 MWh/day
Tinian	8.8	Minimum – 1.8 Maximum – 2.2 ³	Minimum – 18 MWh/day ⁴ Maximum – 22.5 MWh/day
Rota	3.7	Minimum – 1.0 Maximum – 1.6 ⁵	Minimum – 12 MWh/day ⁶ Maximum – 15 MWh/day

IV. Proposal Documents

- Proposal Submittal Checklist
- Evaluation Criteria
- Technical Proposal Requirements
- Cost Proposal

V. Technical Details of RFP

- Refer to Page 2 of RFP:

Table 1.2: System Configuration Proposed for Each Island.

Island	Option	Solar PV (MW)	BESS (MW)	BESS (MWh)	Hours of BESS
Saipan	Solar PV + BESS	60	48	192	4
Tinian	Solar PV + BESS	10	8	32	4
Rota	Solar PV + BESS	3	2	8	4

- Further technical details, please refer to Section 7 of RFP, pages 21 to 28

VI. Questions or Concerns

VII. Site Visit Schedule: Please September 10 to October 10, 2025

VIII. Adjournment

**** END OF AGENDA ****



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With the following:



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VII. Site Visit Schedule: ~~Please~~ September 10 to October ~~10~~ 30, 2025

VIII. Adjournment

**** END OF AGENDA ****

All other terms and conditions in the Scope of Work shall remain unchanged and in full force.


KEVIN O. WATSON, MPA
Executive Director